

October 8, 2020

Mr. Aaron Jozsef Special Projects and Processes Manager Resolve Marine Group 1510 SE 17th Street, Suite 400 Ft. Lauderdale, FL 33316

Subject: Mayor's Point – Site Survey Report

Pac Comm Property 1029 Bay Street Brunswick, Georgia

Dear Mr. Jozsef:

Tetra Tech, Inc. (Tetra Tech) is pleased to submit this Site Survey Report summarizing the results of our investigation at the Pac Comm property at 1029 Bay Street, Brunswick, Georgia. This report includes two enclosures and three attachments. Enclosure 1 contains figures. Enclosure 2 contains the Tetra Tech field logbook notes. Attachment 1 is the geophysical subcontractor's report. Attachment 2 contains the optical image profile (OIP) logs for each boring location. Attachment 3 contains the laboratory analytical report.

BACKGROUND

The United States Coast Guard (USCG) has been investigating a continuous discharge of oil from the Georgia Port Authority (GPA) Mayor's Point Facility and the neighboring Pac Comm, Inc property (the Site) into the navigable waterway of the East River since 2018 (see Figure 1 in Enclosure 1 A). The USCG Marine Safety Lab (MSL) identified the discharging oil as "weathered gasoline mixed with light fuel oil and lubricating oil." Terracon was retained to conduct an investigation on the GPA property to identify possible sources of the oil. After conducting a ground-penetrating radar survey, Terracon installed numerous groundwater monitoring wells and collected numerous soil samples across the southwest portion of the GPA property. Terracon concluded that the source of the oil was not on the GPA property.

Terracon's investigation suggested that the most-likely source of the discharging oil was to the south of the GPA property. The parcel immediately to the south of the GPA property is owned by Pac Comm, Inc. and is currently leased to Weeks Marine as an equipment staging yard for the *Golden Ray* salvage operation. Previously, the Pac Comm property was used by various businesses that supported the local fishing fleet with fuel, stores, and ice for over half a century. Most recently it was used for storage and crushing of demolition debris for road and parking lot material. Records indicate that two underground storage tanks (USTs) were installed on site: an 8,000-gallon diesel tank and a 5,000-gallon gasoline tank. Records indicate that both tanks were removed by 2003.

South of the Pac Comm property is Ocean Petroleum, a fueling terminal with a tank battery containing at least three large vertical bulk storage tanks and eight horizontal storage tanks.



In 2020, the USCG secured access to the Pac Comm property to investigate the Terracon conclusion that the source of the oil discharge was to the south of the GPA property. This report provides Tetra Tech's results of the investigation on the Pac Comm property and presents our conclusions.

MOBILIZATION

Prior to mobilization, Tetra Tech alerted the GA811 ("call-before-you-dig") system so that utility providers could mark buried lines around the Pac Comm property. Resolve Marine, Tetra Tech, and Tetra Tech-procured subcontractors mobilized to the site on September 21, 2020 to begin the site survey. The current tenant, Weeks Marine, expressed concerns about the potential spread of the COVID-19 virus. The USCG decided to limit interaction between Weeks Marine staff and personnel associated with this investigation by conducting all site survey work between the hours of 1800 and 0600, when no personnel from Weeks Marine would be on site.

GEOPHYSICAL SURVEY

Tetra Tech-procured geophysical subcontractor GEL Solutions, LLC (GEL) who conducted two tasks during the night of September 21st: (1) verification that all proposed boring locations were free of subsurface structures; and (2) survey the site for any subsurface objects that could be potential sources of the discharging oil. GEL used a variety of techniques to accomplish their tasks, including electrical conductivity, ground-penetrating radar (GPR), and electromagnetism. A summary of the modes of operation and the capabilities of these techniques is provided in GEL's report, included as Attachment 1.

GEL was able to identify numerous buried utilities on the eastern portion of the site, as well as

"An anomaly in the GPR data consistent with excavation and reworked soils or subsurface objects was consistently observed within the southeastern corner of the site ... Its extents appear to be approximately 20' x 50', although its western bounds could extend further west beneath the adjacent building. The top of the anomaly is approximately three feet below ground surface. The three unknown features could possibly be associated piping with some sections removed."

GEL detected no other anomalous subsurface objects during their site survey. However, it should be noted that portions of the site were inaccessible to the geophysicists because of staged equipment and materials, and rubble from past site activities.

Depictions of the geophysical results and areas of inaccessibility are provided in Figures 1 through 4 in Attachment 1.

DRILLING OPERATIONS

Drilling subcontractor GeoLab Drilling advanced a total of 15 borings at 13 locations using an optical image profiling (OIP) tool logged and operated by their subcontractor, Pro-Tech Environmental Support Services. The OIP tool was attached to the direct-push tool string and driven with a track-mounted Geoprobe 6000-series drill rig.

The OIP is a tool for mapping light non-aqueous phase liquids (LNAPL), residual LNAPL, and light oils. The OIP system uses a 275-nanometer ultraviolet (UV) light emitting diode (LED) to produce



fluorescence from the polycyclic aromatic hydrocarbons (PAHs) contained in fuels and light oils. The UV light is directed out a sapphire window in the side of the probe onto the soil. When LNAPL fuels are present, the PAH molecules will absorb the UV light energy and shortly afterwards emit a light photon (fluorophore) which is the resultant fluorescence. Directly behind the sapphire window, the onboard camera captures images of the soil and any fluorescence produced by hydrocarbon contaminants present. The acquisition software analyzes each pixel of the images taken for the presence of color typical of fuel fluorescence. If there is no fuel present in the formation, the returned camera image will appear black or dark under the UV light source. The OIP acquisition software logs percent area fluorescence (%AF) with depth where higher percentages correspond to higher levels of LNAPL. The OIP camera operates at 30 frames per second and data is processed in 0.05-foot intervals.

The drillers completed eight of the nine pre-selected boring locations the first night, starting at boring location A1, in the northwest corner of the site by the area of known contamination on the GPA property, and working outwards (see Figure 2 in Enclosure 1). The ninth pre-selected boring location (C1) was completed the following night. The team then advanced six additional borings to attempt to refine the eastern extent of the plume. Boring locations are depicted on Figure 2 in Enclosure 1. Copies of the OIP logs are included in Attachment 2.

Figure 3 in Enclosure 1 depicts an iso-contour map of the peak %AF from each of the borings. Tetra Tech employed modeling software to interpolate contamination levels across the site, based on the boring logs from the OIP. The resultant plume model is presented as Figure 4 in Enclosure 1. It should be noted that the OIP sapphire window cracked at a depth of approximately 8 feet below ground surface at boring B15. The window was replaced, and two additional borings were logged at the location (B15a and B15b, each offset approximately 2 feet from the original boring) to confirm equipment functionality and evaluate subsurface heterogeneity. The boring log from the first boring (B15) is the data that is used for that location in the plume model.

In addition to OIP logging, the Geoprobe drill rig was used to collect two subsurface soil samples for laboratory analysis. Tetra Tech collected sample PC-SB-C3 from 7 to 8 feet below ground surface (bgs) from boring location C3 and PC-SB-C1 from 7 to 8 feet bgs from boring location C1. These borings were selected because they represented a high peak (C1) and a "no peak" (C3) reading observed during the OIP logging. These samples were used to verify OIP data and the presence of LNAPL. USCG personnel collected a duplicate sample from C1 for submission to the MSL. Both Tetra Tech samples were placed in an iced cooler and hand-delivered to the TestAmerica/Eurofins laboratory in Savannah, Georgia under proper chain of custody on September 23rd.



RESULTS

OIP logs identified the following percent area fluorescence (%AF) peaks in the 15 boring locations:

		Percent
Boring	Depth (ft bgs)	Area
		Fluorescence
A1	7.25	29.2 %
A15	No peaks observed	
A2	No peaks observed	
A3	6.8	1.7%
B1	15.75	48.3%
B15	4.15	51%
B15a	4	1.5%
B15b	5.75	29.4%
B2	3.35	7.3%
В3	No peaks observed	
C1	7.2	74.4%
C125	1.95	10.6%
C15	No peaks observed	
C2	No peaks observed	
C3	No peaks observed	

Notes:

bgs - Below ground surface

ft – Feet

The results of laboratory analysis of the two subsurface soil samples are summarized below:

Analysis	Boring C1 (7-8 feet bgs)	Boring C3 (7-8 feet bgs)
Gasoline-range Organics	50 mg/kg	Non-detect
Diesel-range Organics	49 mg/kg	Non-detect
Oil-range Organics	370 mg/kg	Non-detect

Notes:

Bgs – Below ground surface

mg/kg – Milligram per kilogram

A copy of the laboratory analytical report is included in Attachment 3.

CONCLUSIONS

The plume model shows a petroleum gradient decreasing from south to north. This suggests that the source of the plume is to the south. The model also indicates that petroleum-impacted soil may be present in a thicker layer around boring B15. The east/west extent of the plume corresponds to the east/west extent of the plume determined by Terracon during their investigation of the GPA property. Laboratory analysis confirmed that OIP peaks corresponded with petroleum contamination and that an absence of



peaks corresponded with an absence of petroleum contamination. The laboratory analysis of the contaminants detected in boring C1 agree with the MSL oil analysis: the plume is composed of a mixture of short-, medium-, and long-chain hydrocarbons.

Based on the absence of detected petroleum hydrocarbons in the soil sample collected from boring C3 and the absence of OIP peaks in that boring, the GPR anomaly identified by GEL does not appear to be the source of a petroleum plume. The geophysical investigation identified no other subsurface structures that were suggestive of a possible plume sources buried on site.

The results of the Tetra Tech investigations on the Pac Comm property combined with the results of the previous Terracon investigation on the GPA property suggest that the source of the plume is either beneath the currently-inaccessible portion of the site in the southwest corner, or on the Ocean Petroleum property located directly to the south of the site.

If you have any questions or need additional copies of this letter report, please call me, John Snyder, at (678) 775-3085.

Sincerely,

John Snyder PG, PE

Tetra Tech Field Team Lead

Christopher Jones

Tetra Tech Project Manager



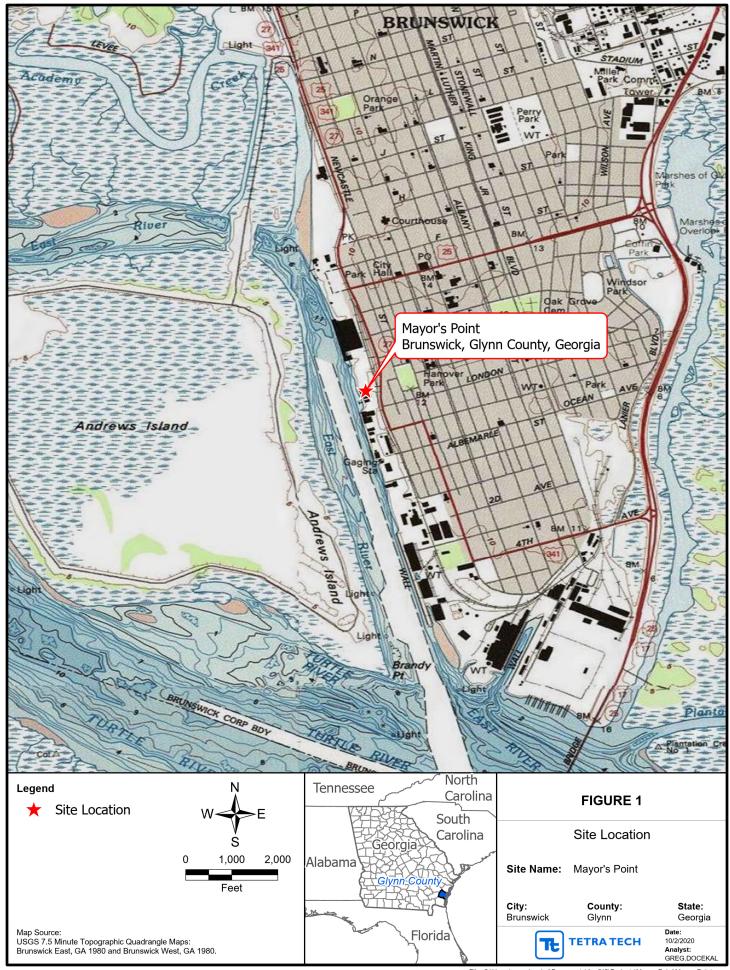


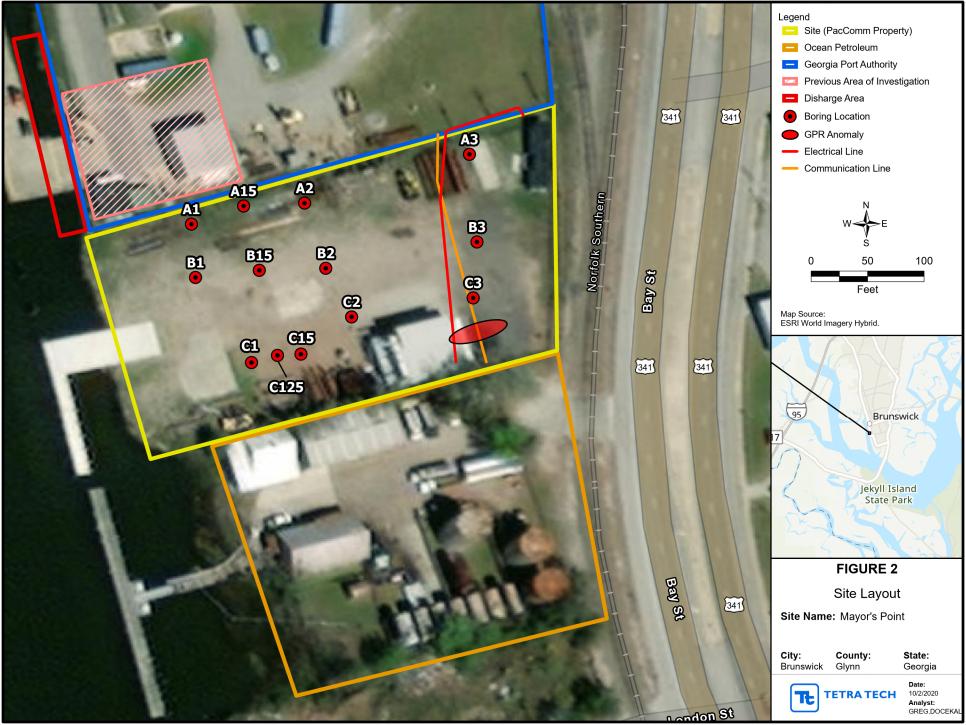
ENCLOSURE 1

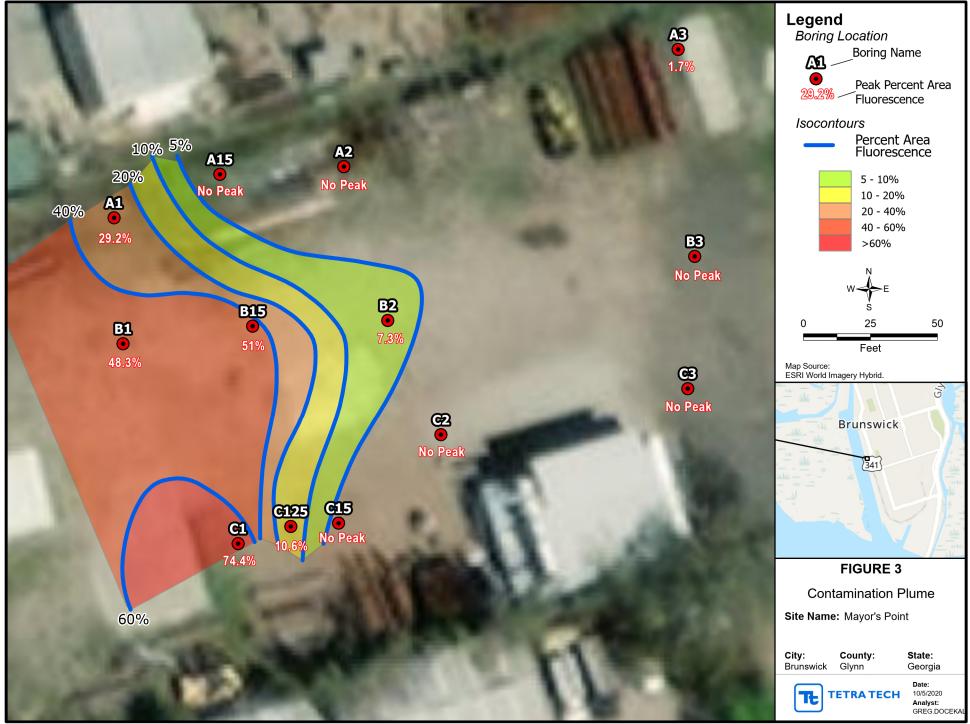
FIGURES

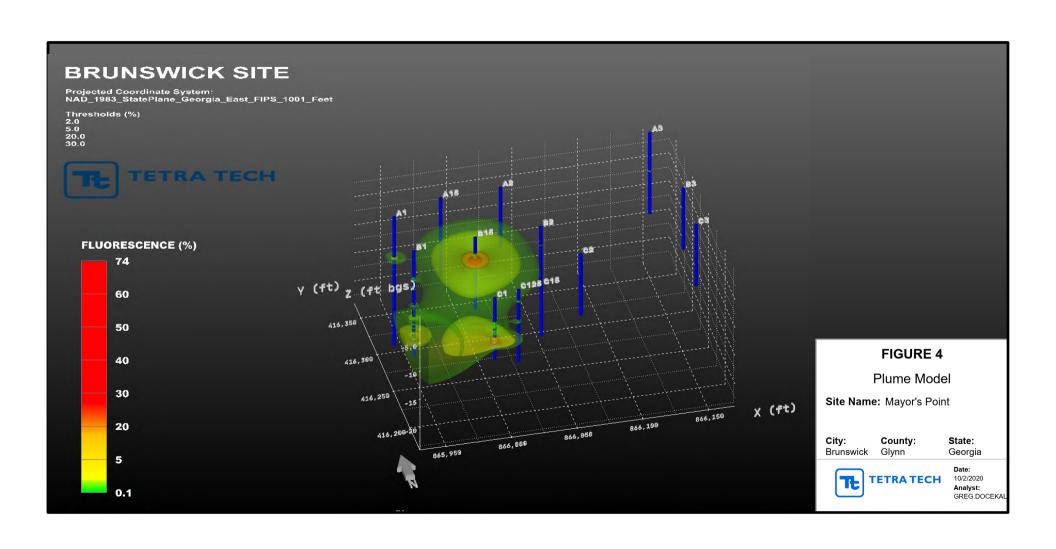
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ENCLOSURE 2

LOGBOOK NOTES

(Five Sheets)



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John Snyder, PE PG Environmental Engineer

Tetra Tech

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john.snyder@tetratech.com tetratech.com

Phone

Project



CONTENTS

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9/21/2020 Waterfron t 1730 - neet off site w/ Resolve JOSOF, Geoleb, + GEL to discuss H+S, logisties, etc 1800 - On site to meet w/ USCG + begin planning Iste welk. 29,207,25 for GPR to clear. Al thousand 74470 1820- Protech on site (OIP sub) 5/3/5 1830 - Sheen observed along giver front, southern portran of site Resolve screens, 10% LEL Al spread & 7.25 bys @ 29,2% 7,3% 2000 - Begin borny - total depth = 12° bas No spiles 2120 - Bean bonne B-2 spike 3.35 @ 74.4% e 7.2' 2235 Mare to B.I 4876 @ 17:5 15.75° Trailes 2300- Set up in C3 No spiles dam to 12' Rite in the Rus

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ATTACHMENT 1

GEL SOLUTIONS GEOPHYSICAL INVESTIGATION REPORT

(8 Pages)





September 24, 2020

Mr. Chris Jones Tetra Tech 1955 Evergreen Blvd, Suite 300 Duluth, Georgia 30096

Geophysical Investigation, PAC COMM INC. Property, Brunswick, Georgia

Dear Mr. Jones:

This letter serves as a report for the geophysical investigation performed by GEL Solutions, LLC on September 21, 2020 at the PAC COMM INC. site in Brunswick, Georgia. This investigation was conducted to clear boring locations of underground utilities and to determine if any Underground Storage Tanks (USTs) and/or associated piping remain on the site.

Equipment

The information below is an overview of the geophysical equipment and methodologies used for this investigation. The intent of this overview is to give the reader a better understanding of each method, and background information as to what is actually measured, the resolution of the method, and the limitations imposed by site-specific subsurface conditions.

CMD-1

CMD-1 measures variations in electrical conductivity and magnetic susceptibility of subsurface materials. The conductivity is determined by inducing a primary electromagnetic field and measuring the amplitude and phase shift of an induced secondary magnetic field. The secondary magnetic field is created by subsurface conductive materials behaving as an inductor as the primary field is passed through them.

Terrain conductivity systems such as the CMD-1 are commonly used to delineate variations in ground conductivity. There are two components of the induced electromagnetic field measured by the CMD-1 system. The first is the quadrature-phase (out-of-phase) component that measures the bulk conductivity of soil and groundwater. The conductivity readings increase or even become negative when the sensors are close to metallic objects. The second is the in-phase component that measures the magnetic susceptibility and is therefore more sensitive to isolated metallic objects such as pipes, drums, underground storage tanks, and other metallic debris. Both positive and negative readings indicate subsurface metal. By observing the response of the in-phase and quadrature-phase components, it is possible to differentiate whether a change in bulk conductivity is due to the presence of buried metallic objects or due to changes in subsurface soil conditions or pore fluid conductivity.

The presence of metal buildings, fences, and other metallic surface objects cause interference and makes data interpretation for subsurface features near these objects difficult. The CMD-1 has an

effective depth of exploration of up to approximately 5 feet below ground surface. However, the ability to detect small features decreases with depth.

Ground Penetrating Radar

GPR is an electromagnetic method that detects interfaces between subsurface materials with differing dielectric constants. The GPR system consists of: an antenna, which houses a transmitter and receiver; a profiling recorder, which processes the received signal and produces a graphic display of the data; and a video display unit, which processes and transmits the GPR signal to a color video display and recording device.

The transmitter radiates repetitive short-duration EM signals into the earth from an antenna moving across the ground surface. Electromagnetic waves are reflected back to the receiver by interfaces between materials with differing dielectric constants. The intensity of the reflected signal is a function of the contrast in the dielectric constant at the interface, the conductivity of the material that the wave is traveling through, and the frequency of the signal. Subsurface features which may cause such reflections are: 1) natural geologic conditions such as changes in sediment composition, bedding and cementation horizons, voids, and water content; or 2) man introduced materials or changes to the subsurface such as soil backfill, buried debris, tanks, pipelines, and utilities. The profiling recorder receives the signal from the antenna and produces a continuous cross section of the subsurface interface reflections, referred to as "reflectors" or "reflection events."

Depth of investigation of the GPR signal is highly site specific, and is limited by signal attenuation (absorption) of the subsurface materials. Signal attenuation is dependent upon the electrical conductivity of the subsurface materials. Signal attenuation is greatest in materials with relatively high electrical conductivities such as clays and brackish groundwater, and lowest in relatively low conductivity materials such as unsaturated sand or rock. In addition, the presence of reinforcement bar in concrete structures may severely attenuate the GPR signal such that objects below the slab may be undetectable. Depth of investigation is also dependent on antenna frequency and generally increases with decreasing frequency; however, the ability to identify smaller subsurface features is diminished with decreasing frequency.

GEL Solutions uses GPR antennas, which are internally shielded from above-ground interference sources. Accordingly, the GPR signal is not affected by nearby aboveground conductive objects such as metal fences, overhead power lines, and vehicles. Therefore, no spurious reflection events are generated on the GPR data by aboveground features, which could lead to false interpretation of subsurface anomalies.

Radiofrequency Electromagnetics

Radio Frequency Electromagnetic (EM) utility locating equipment consists of a transmitter and a dual-function receiver. The receiver can be operated in a "passive" mode or in an "active" mode. The two modes of operation provide various levels of detection capabilities depending on the specific target or application. The EM system is operated in the "active" mode by either inducting or conducting a signal into the underground utility to be traced. A transmitter is placed over and in line with a suspected buried utility. The transmitter induces a signal, which propagates along the buried utility. As the receiver is moved back and forth across the suspected path of the utility, the trace signal induces a signal into the

receivers coil sensor. A visual and audio response indicates when the receiver is directly over the buried utility. Another means of detecting in the "active" mode utilizes a method to "conduct" a signal within the buried utility accomplish this, a cable from the transmitter is clamped onto an exposed section of the buried utility and a signal propagates along the buried line. This technique minimizes any interference caused by parasitic emissions from adjacent cables in congested areas. When the system is utilized in the "passive" mode, the receiver is responding to a 60 Hertz cycle current energized by underground utilities.

Interference can and may occur when buried utilities intersect or are adjacent to each other. This effect referred to as "bleed-off" may provide a false response to the identification of the tracked utility. "Bleed-off" is caused by utilities that may be energized in the "active" or "passive" mode.

Scope of Work and Methodology

Buried utilities on the property were located using a radiofrequency EM pipe and cable locator and a dual-frequency (170 Mhz and 600 Mhz) ImpulseRadar GPR antenna. GEL Solutions used RTK/GPS to determine the horizontal location of utilities identified in the field.

GPR data was recorded concurrently with RTK/GPS positioning along orthogonal sets of profiles approximately spaced 5-feet apart in all accessible areas of the site. CMD-1 data was also collected concurrently with RTK/GPS positioning along orthogonal sets of profiles spaced approximately 5-feet apart in all accessible areas of the site. Boring positions and the extent of areas with limited access due to surface obstructions were determined using RTK/GPS.

Results

Utilities and other features identified using radiofrequency EM and GPR, as well as boring locations and areas with limited access, are shown in Figure 1. No underground features were identified in the western portion of the site. The eastern end of the site contained electric and telecommunications lines along with three unknown linear features identified with GPR, which could be piping.

An anomaly in the GPR data consistent with excavation and reworked soils or subsurface objects was consistently observed (e.g. Figure 2) within the southeastern corner of the site. The location of this GPR anomaly is shown in Figure 1. Its extents appear to be approximately 20' x 50', although its western bounds could extend further west beneath the adjacent building. The top of the anomaly is approximately 3 feet below ground surface. The three unknown features could possibly be associated piping with some sections removed.

CMD-1 conductivity and in-phase results are shown in Figures 3 and 4, respectively. Generally, in the western half of the property and along its margins, conductivity and in-phase are elevated due to various metal salvage parts at the surface. Parked vehicles and a trailer on the eastern edge of the property caused significant positive anomalies. A reinforced concrete pad in the northeastern corner resulted in a large negative anomaly. A vehicle parked in the southeastern corner just east of the building also resulted in a significant anomaly. A linear, slightly positive conductivity/slightly negative in-phase anomaly trending SW-NE through the approximate center of the property (Figures 3 and 4) is not associated with any surface features and could represent a buried pipe or other type of utility.

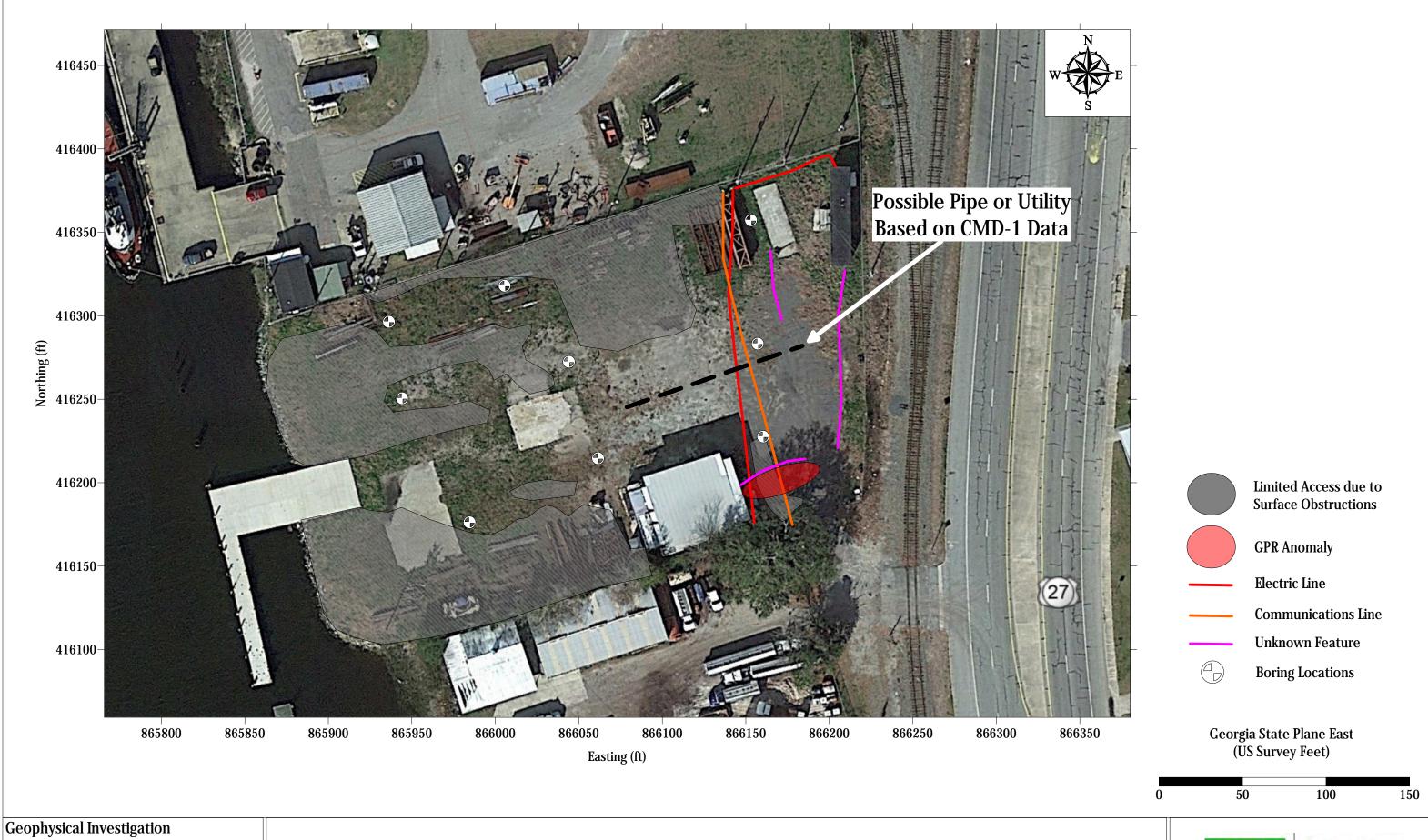
Although geophysical methods provide a high level of assurance of the subsurface, the possibility exists that not all features can or will be identified. The parties understand that no method can be as exact and reliable as an actual excavation and physical examination as provided by boreholes. Therefore, due caution should be used during construction and GEL Solutions will not be liable for any damages that may occur during future site activities or usage.

GEL Solutions appreciates the opportunity to assist Tetra Tech with this investigation. If you have any questions regarding this report, or need additional information, please feel free to contact us at 770-980-1002.

Yours truly,

Eric Armstrong

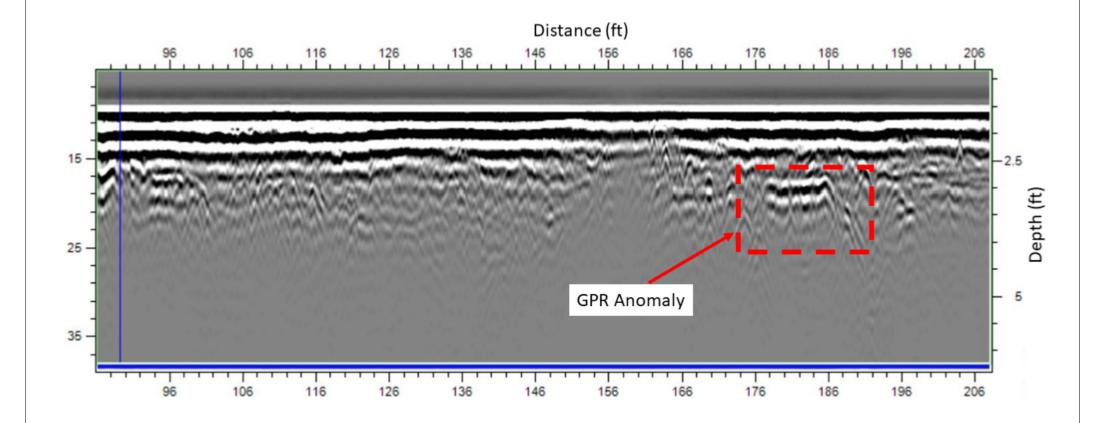
Geophysics Specialist



PAC COMM INC. Property, Brunswick, GA 9/24/2020 - TETR01020

Figure 1. Map of Identified Features

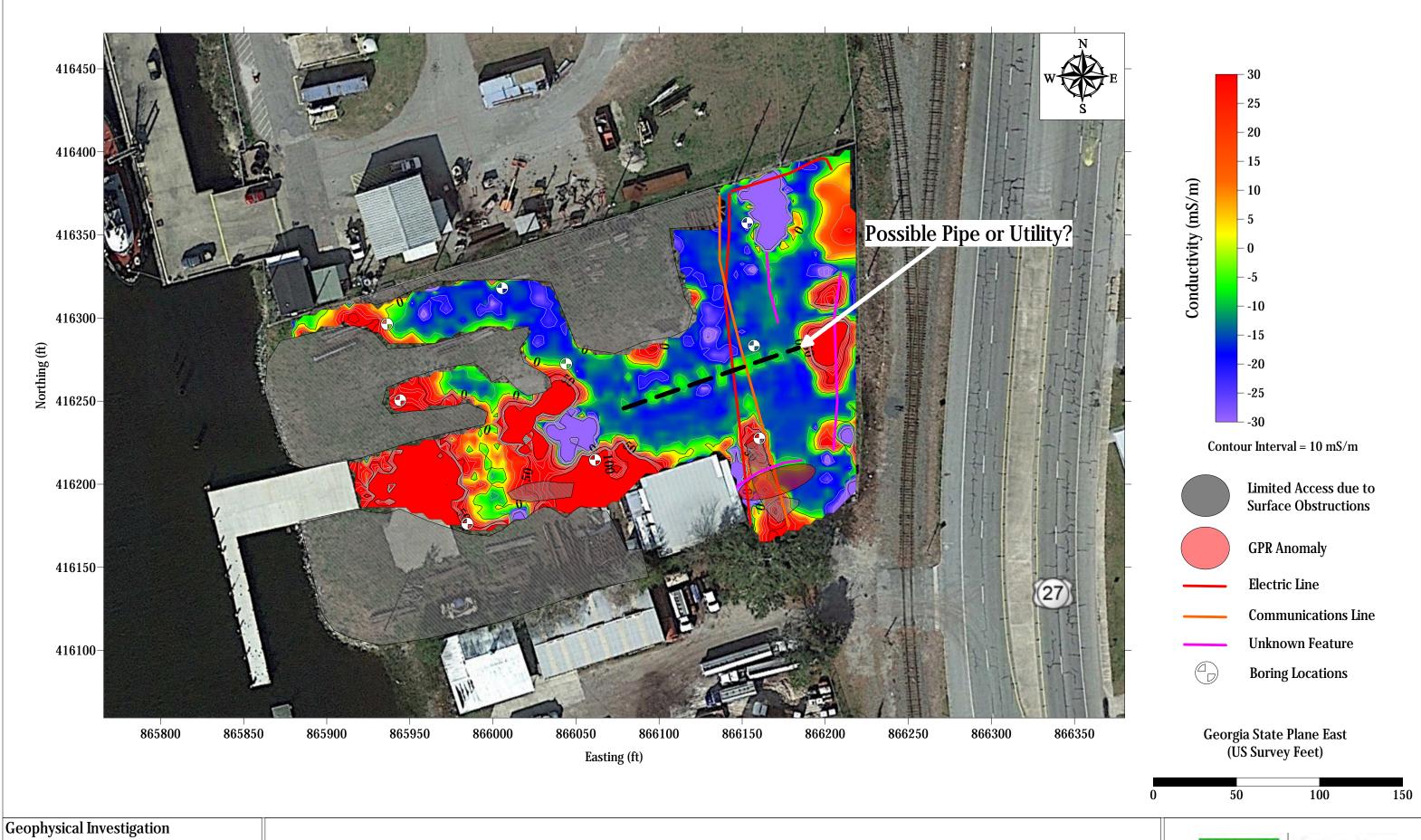




Geophysical Investigation PAC COMM INC. Property Brunswick, GA 9/24/2020 - TETR01020

Figure 2. Example of GPR data anomaly





Geophysical Investigation PAC COMM INC. Property, Brunswick, GA 9/24/2020 - TETR01020

Figure 3. Conductivity Map





Geophysical Investigation PAC COMM INC. Property, Brunswick, GA 9/24/2020 - TETR01020

Figure 4. In-phase Map

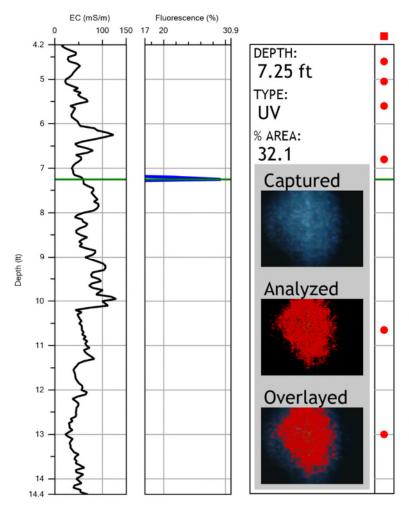


ATTACHMENT 2

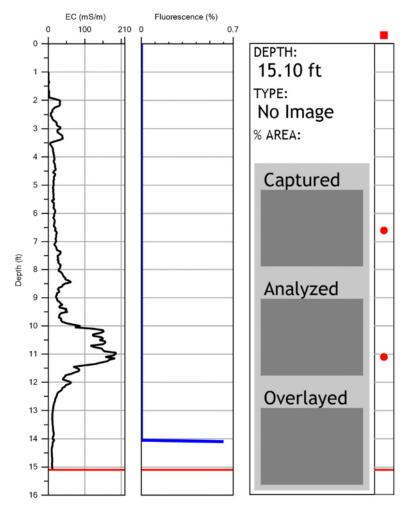
OPTICAL IMAGE PROFILING LOGS

(15 Pages)

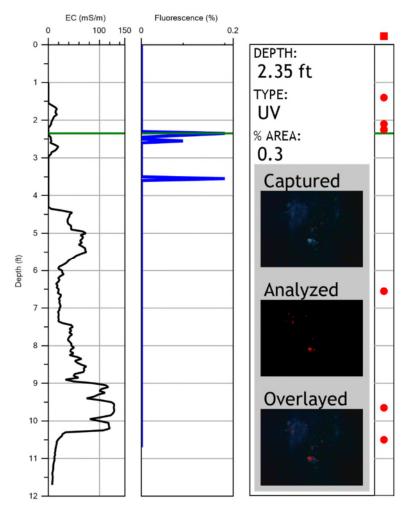




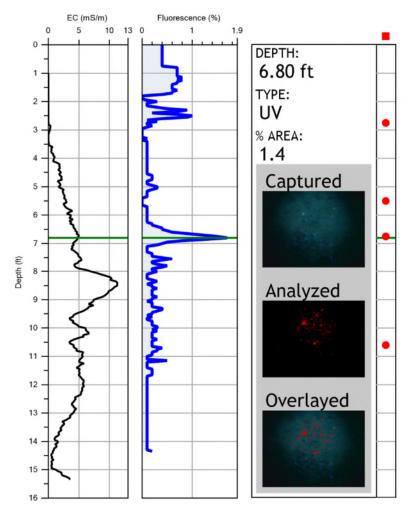






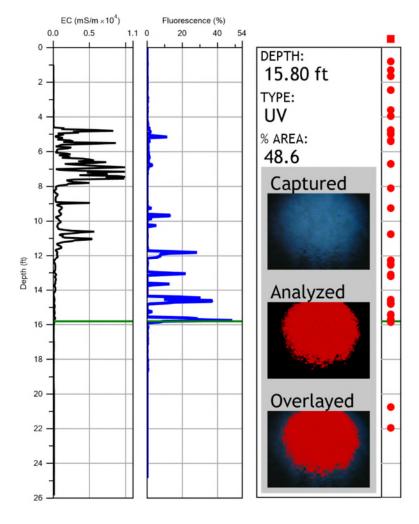






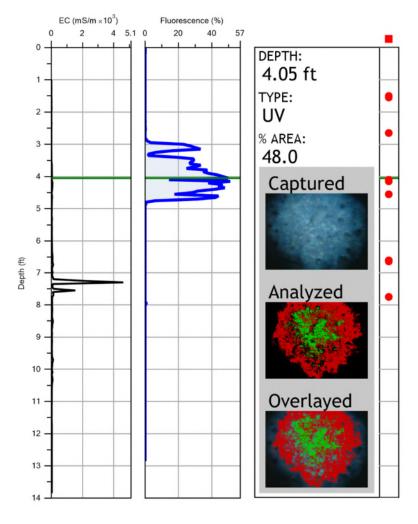


Boring B1



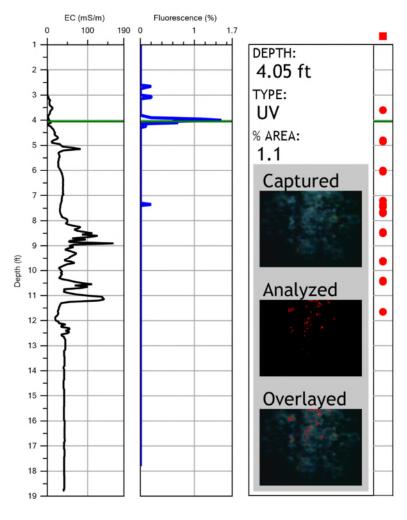


Boring B15



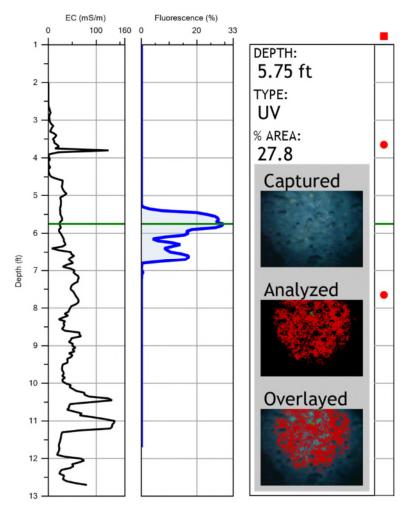


Boring B15a



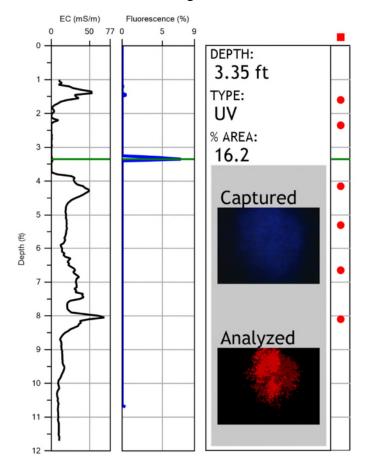


Boring B15b



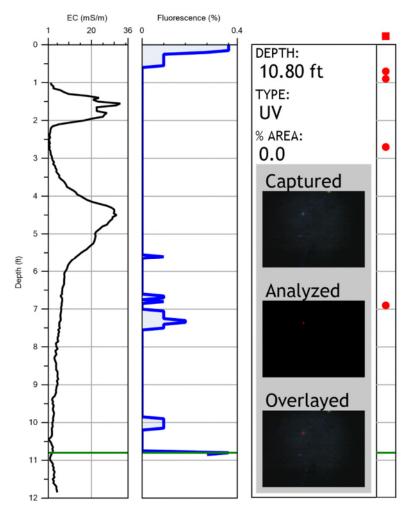


Boring B2

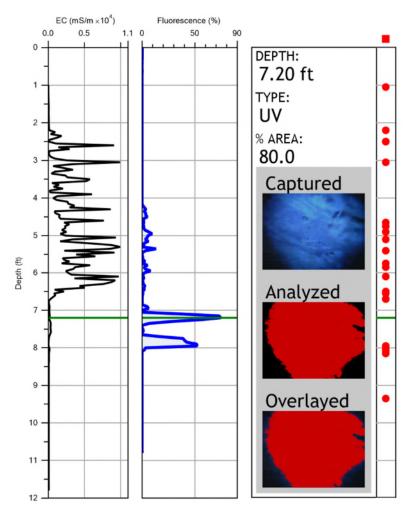




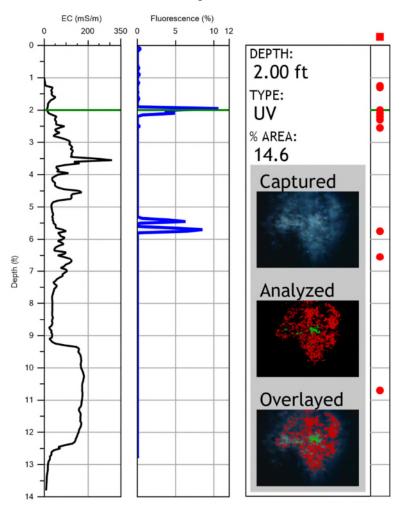
Boring B3



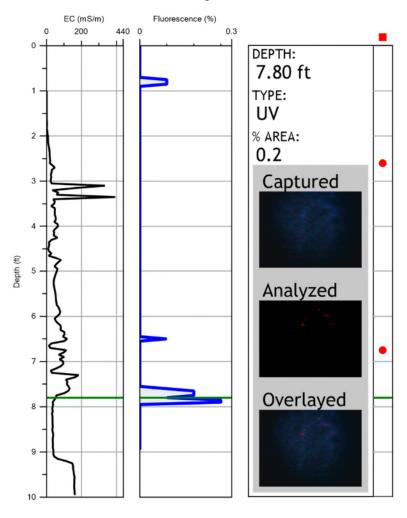




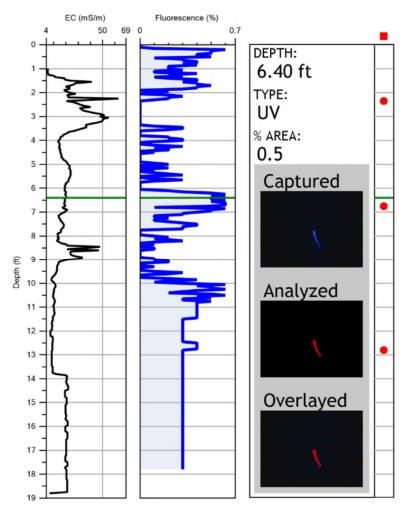




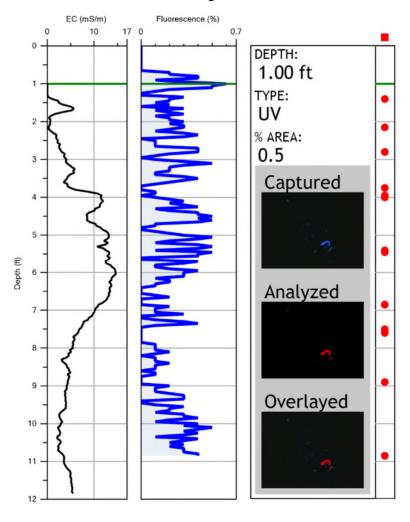














ATTACHMENT 3

LABORATORY ANALYTICAL DATA PACKAGE

(13 Pages)





Environment Testing America

ANALYTICAL REPORT

Eurofins TestAmerica, Savannah 5102 LaRoche Avenue Savannah, GA 31404 Tel: (912)354-7858

Laboratory Job ID: 680-189047-1 Client Project/Site: Mayors Point

For:

Tetra Tech EM Inc. 1955 Evergreen Blvd. Bldg. 200; Suite 300 Duluth, Georgia 30096

Attn: Jessica Vickers

Jerry Janier

Authorized for release by: 9/28/2020 9:07:30 PM

Jerry Lanier, Project Manager I (912)250-0281

Jerry.Lanier@Eurofinset.com

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Definitions/Glossary

Client: Tetra Tech EM Inc. Job ID: 680-189047-1

Project/Site: Mayors Point

Qualifiers

GC Semi VOA

Qualifier Description

F1 MS and/or MSD recovery exceeds control limits.

Glossary

Abbreviation These commonly used abbreviations may or may not be present in this report.

Listed under the "D" column to designate that the result is reported on a dry weight basis

%R Percent Recovery
CFL Contains Free Liquid
CFU Colony Forming Unit
CNF Contains No Free Liquid

DER Duplicate Error Ratio (normalized absolute difference)

Dil Fac Dilution Factor

DL Detection Limit (DoD/DOE)

DL, RA, RE, IN Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample

DLC Decision Level Concentration (Radiochemistry)

EDL Estimated Detection Limit (Dioxin)

LOD Limit of Detection (DoD/DOE)

LOQ Limit of Quantitation (DoD/DOE)

MCL EPA recommended "Maximum Contaminant Level"

MDA Minimum Detectable Activity (Radiochemistry)

MDC Minimum Detectable Concentration (Radiochemistry)

MDL Method Detection Limit
ML Minimum Level (Dioxin)
MPN Most Probable Number
MQL Method Quantitation Limit

NC Not Calculated

ND Not Detected at the reporting limit (or MDL or EDL if shown)

NEG Negative / Absent
POS Positive / Present

PQL Practical Quantitation Limit

PRES Presumptive
QC Quality Control

RER Relative Error Ratio (Radiochemistry)

RL Reporting Limit or Requested Limit (Radiochemistry)

RPD Relative Percent Difference, a measure of the relative difference between two points

TEF Toxicity Equivalent Factor (Dioxin)
TEQ Toxicity Equivalent Quotient (Dioxin)

TNTC Too Numerous To Count

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Sample Summary

Client: Tetra Tech EM Inc.
Project/Site: Mayors Point

Lab Sample ID Client Sample ID Matrix Collected Received Asset ID 680-189047-1 PC-SB-C3 Solid 09/22/20 22:10 09/23/20 10:20 680-189047-2 PC-SB-C1 09/22/20 22:20 Solid 09/23/20 10:20

Job ID: 680-189047-1

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Case Narrative

Client: Tetra Tech EM Inc.

Job ID: 680-189047-1

Project/Site: Mayors Point

Job ID: 680-189047-1

Laboratory: Eurofins TestAmerica, Savannah

Narrative

CASE NARRATIVE

Client: Tetra Tech EM Inc.

Project: Mayors Point

Report Number: 680-189047-1

With the exceptions noted as flags or footnotes, standard analytical protocols were followed in the analysis of the samples and no problems were encountered or anomalies observed. In addition all laboratory quality control samples were within established control limits, with any exceptions noted below. Each sample was analyzed to achieve the lowest possible reporting limit within the constraints of the method. In the event of interference or analytes present at high concentrations, samples may be diluted. For diluted samples, the reporting limits are adjusted relative to the dilution required.

RECEIPT

The samples were received on 09/23/2020; the samples arrived in good condition, properly preserved and on ice. The temperature of the coolers at receipt was 2.9 C.

DIESEL RANGE ORGANICS (DRO)

Samples PC-SB-C3 (680-189047-1) and PC-SB-C1 (680-189047-2) were analyzed for Diesel Range Organics (DRO) in accordance with EPA SW-846 Method 8015C. The samples were prepared on 09/26/2020 and analyzed on 09/27/2020.

Due to the nature of this analysis which involves a total area sum over the entire retention time range, manual integrations are routinely performed for target analytes and surrogates to ensure consistent integration.

Diesel Range Organics [C10-C28] failed the recovery criteria high for the MS of sample PC-SB-C1 (680-189047-2) in batch 680-636260.

Diesel Range Organics [C10-C28] failed the recovery criteria low for the MSD of sample PC-SB-C1 (680-189047-2) in batch 680-636260.

Refer to the QC report for details.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

8015C DRO

Samples PC-SB-C3 (680-189047-1) and PC-SB-C1 (680-189047-2) were analyzed for 8015C DRO in accordance with 8015C_GRO_DOD5. The samples were prepared on 09/24/2020 and analyzed on 09/28/2020.

No analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

PERCENT SOLIDS/MOISTURE

Samples PC-SB-C3 (680-189047-1) and PC-SB-C1 (680-189047-2) were analyzed for Percent Solids/Moisture in accordance with TestAmerica SOP. The samples were analyzed on 09/28/2020.

No analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

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Client Sample Results

Client: Tetra Tech EM Inc. Job ID: 680-189047-1

Project/Site: Mayors Point

Client Sample ID: PC-SB-C3

Date Collected: 09/22/20 22:10 Date Received: 09/23/20 10:20

Diesel Range Organics [C10-C28]

Oil Range Organics (C20-C36)

Lab Sample ID: 680-189047-1

09/26/20 13:42 09/27/20 17:23

09/27/20 17:23

09/26/20 13:42

Matrix: Solid

Percent Solids: 78.9

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<25		25		mg/Kg	₽	09/24/20 10:54	09/28/20 03:58	100
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
a,a,a-Trifluorotoluene	80		70 - 131				09/24/20 10:54	09/28/20 03:58	100

Method: 8015C - Nonhalogenated	d Organics using GC/FID -M	odified (Diese	el Range Organics)			
Analyte	Result Qualifier	RL	MDL Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	<4.1	4.1	mg/Kg	ф	09/26/20 13:42	09/27/20 19:58	1
Oil Range Organics (C20-C36)	<25	25	mg/Kg	₽	09/26/20 13:42	09/27/20 19:58	1

Client Sample ID: PC-SB-C1 Lab Sample ID: 680-189047-2

Date Collected: 09/22/20 22:20 **Matrix: Solid** Date Received: 09/23/20 10:20 Percent Solids: 59.2

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fa
Gasoline Range Organics (GRO)-C6-C10	50		39		mg/Kg	-	09/24/20 10:54	09/28/20 04:21	100
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fa
a.a.a-Trifluorotoluene	82		70 - 131				09/24/20 10:54	09/28/20 04:21	100

5.3

32

mg/Kg

mg/Kg

370 F1

Job ID: 680-189047-1

Client: Tetra Tech EM Inc.

Project/Site: Mayors Point

Method: 8015C - Nonhalogenated Organics using GC/FID -Modified (Gasoline Range Organics)

Lab Sample ID: MB 680-636246/32 Client Sample ID: Method Blank

Matrix: Solid

Analysis Batch: 636246

Prep Type: Total/NA

мв мв Analyte Result Qualifier RL MDL Unit D Prepared Analyzed Dil Fac Gasoline Range Organics <10 10 mg/Kg 09/27/20 23:26 100

(GRO)-C6-C10

MB MB

%Recovery Limits Dil Fac Qualifier Surrogate Prepared Analyzed 70 - 131 09/27/20 23:26 a,a,a-Trifluorotoluene 92 100

Lab Sample ID: LCS 680-636246/30 Client Sample ID: Lab Control Sample **Matrix: Solid** Prep Type: Total/NA

Analysis Batch: 636246

LCS LCS %Rec. Spike Analyte Added Result Qualifier Limits Unit D %Rec Gasoline Range Organics 50.0 51.5 mg/Kg 103 64 - 133

(GRO)-C6-C10

LCS LCS

Surrogate %Recovery Qualifier Limits a,a,a-Trifluorotoluene 106 70 - 131

Lab Sample ID: LCSD 680-636246/31 Client Sample ID: Lab Control Sample Dup Prep Type: Total/NA

Matrix: Solid

Analysis Batch: 636246

LCSD LCSD Spike %Rec. RPD Analyte Added Result Qualifier Unit D %Rec Limits RPD Limit 50.0 48.9 98 64 - 133 5 50 Gasoline Range Organics mg/Kg

(GRO)-C6-C10

LCSD LCSD

Surrogate %Recovery Qualifier Limits a,a,a-Trifluorotoluene 105 70 - 131

Method: 8015C - Nonhalogenated Organics using GC/FID -Modified (Diesel Range Organics)

Lab Sample ID: MB 680-636029/11-A Client Sample ID: Method Blank

Matrix: Solid

Prep Type: Total/NA Analysis Batch: 636260 **Prep Batch: 636029** мв мв

MDL Unit Analyte Result Qualifier RL D Prepared Analyzed Dil Fac Diesel Range Organics [C10-C28] <3.3 3.3 mg/Kg 09/26/20 13:42 09/27/20 16:52 Oil Range Organics (C20-C36) 20 09/26/20 13:42 09/27/20 16:52 <20 mg/Kg

Lab Sample ID: LCS 680-636029/12-A Client Sample ID: Lab Control Sample **Matrix: Solid** Prep Type: Total/NA

Prep Batch: 636029 Analysis Batch: 636260

Spike LCS LCS %Rec. Added Result Qualifier %Rec Limits Analyte Unit 65.0 62.6 96 35 - 130Diesel Range Organics mg/Kg

[C10-C28]

Eurofins TestAmerica, Savannah

9/28/2020

QC Sample Results

Client: Tetra Tech EM Inc. Job ID: 680-189047-1 Project/Site: Mayors Point

Method: 8015C - Nonhalogenated Organics using GC/FID -Modified (Diesel Range Organics) (Continued)

Lab Sample ID: 680-189047-2 MS Client Sample ID: PC-SB-C1 **Matrix: Solid** Prep Type: Total/NA Prep Batch: 636029 Analysis Batch: 636260

Analysis Batch. 000200									пор	Daten. 0000	20
	Sample	Sample	Spike	MS	MS				%Rec.		
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits		
Diesel Range Organics	370	F1	112	515	F1	mg/Kg	<u></u>	132	35 - 130		
[C10-C28]											

Lab Sample ID: 680-189047-2 MSD Client Sample ID: PC-SB-C1 **Matrix: Solid Prep Type: Total/NA**

Analysis Batch: 636260 **Prep Batch: 636029** Sample Sample Spike MSD MSD %Rec.

Result Qualifier Added Result Qualifier RPD Limit Analyte Unit D %Rec Limits 370 F1 109 35 - 130 50 Diesel Range Organics 359 F1 mg/Kg 36 [C10-C28]

QC Association Summary

Client: Tetra Tech EM Inc.

Project/Site: Mayors Point

Job ID: 680-189047-1

GC VOA

Prep Batch: 635765

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-189047-1	PC-SB-C3	Total/NA	Solid	5035A	
680-189047-2	PC-SB-C1	Total/NA	Solid	5035A	

Analysis Batch: 636246

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-189047-1	PC-SB-C3	Total/NA	Solid	8015C	635765
680-189047-2	PC-SB-C1	Total/NA	Solid	8015C	635765
MB 680-636246/32	Method Blank	Total/NA	Solid	8015C	
LCS 680-636246/30	Lab Control Sample	Total/NA	Solid	8015C	
LCSD 680-636246/31	Lab Control Sample Dup	Total/NA	Solid	8015C	

GC Semi VOA

Prep Batch: 636029

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-189047-1	PC-SB-C3	Total/NA	Solid	3546	
680-189047-2	PC-SB-C1	Total/NA	Solid	3546	
MB 680-636029/11-A	Method Blank	Total/NA	Solid	3546	
LCS 680-636029/12-A	Lab Control Sample	Total/NA	Solid	3546	
680-189047-2 MS	PC-SB-C1	Total/NA	Solid	3546	
680-189047-2 MSD	PC-SB-C1	Total/NA	Solid	3546	

Analysis Batch: 636260

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-189047-1	PC-SB-C3	Total/NA	Solid	8015C	636029
680-189047-2	PC-SB-C1	Total/NA	Solid	8015C	636029
MB 680-636029/11-A	Method Blank	Total/NA	Solid	8015C	636029
LCS 680-636029/12-A	Lab Control Sample	Total/NA	Solid	8015C	636029
680-189047-2 MS	PC-SB-C1	Total/NA	Solid	8015C	636029
680-189047-2 MSD	PC-SB-C1	Total/NA	Solid	8015C	636029

General Chemistry

Analysis Batch: 636293

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-189047-1	PC-SB-C3	Total/NA	Solid	Moisture	
680-189047-2	PC-SB-C1	Total/NA	Solid	Moisture	

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Client: Tetra Tech EM Inc. Project/Site: Mayors Point

Client Sample ID: PC-SB-C3 Lab Sample ID: 680-189047-1 Date Collected: 09/22/20 22:10

Matrix: Solid

Date Received: 09/23/20 10:20

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	Moisture		1			636293	09/28/20 07:28	JEB	TAL SAV
	Instrume	nt ID: NOEQUIP								

Client Sample ID: PC-SB-C3 Lab Sample ID: 680-189047-1

Date Collected: 09/22/20 22:10 **Matrix: Solid** Date Received: 09/23/20 10:20 Percent Solids: 78.9

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035A			2.802 g	5 mL	635765	09/24/20 10:54	FES	TAL SAV
Total/NA	Analysis	8015C		100	5 mL	5 mL	636246	09/28/20 03:58	JCK	TAL SAV
	Instrume	nt ID: CVGWFID1								
Total/NA	Prep	3546			15.39 g	1 mL	636029	09/26/20 13:42	MEW	TAL SAV
Total/NA	Analysis	8015C		1			636260	09/27/20 19:58	JCK	TAL SAV
	Instrume	nt ID: CSGAB1								

Client Sample ID: PC-SB-C1 Lab Sample ID: 680-189047-2

Date Collected: 09/22/20 22:20 Date Received: 09/23/20 10:20

Dil Batch Initial Final Batch Batch Prepared Prep Type Туре Method Run Factor Amount Amount Number or Analyzed Analyst Lab Total/NA 636293 09/28/20 07:28 JEB TAL SAV Analysis Moisture Instrument ID: NOEQUIP

Client Sample ID: PC-SB-C1 Lab Sample ID: 680-189047-2

Date Collected: 09/22/20 22:20 **Matrix: Solid** Date Received: 09/23/20 10:20 Percent Solids: 59.2

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035A			2.594 g	5 mL	635765	09/24/20 10:54	FES	TAL SAV
Total/NA	Analysis	8015C		100	5 mL	5 mL	636246	09/28/20 04:21	JCK	TAL SAV
	Instrume	nt ID: CVGWFID1								
Total/NA	Prep	3546			15.71 g	1 mL	636029	09/26/20 13:42	MEW	TAL SAV
Total/NA	Analysis	8015C		1			636260	09/27/20 17:23	JCK	TAL SAV
	Instrume	nt ID: CSGAB1								

Laboratory References:

TAL SAV = Eurofins TestAmerica, Savannah, 5102 LaRoche Avenue, Savannah, GA 31404, TEL (912)354-7858

Eurofins TestAmerica, Savannah

9/28/2020

Matrix: Solid

Accreditation/Certification Summary

Client: Tetra Tech EM Inc.

Project/Site: Mayors Point

Job ID: 680-189047-1

Laboratory: Eurofins TestAmerica, Savannah

The accreditations/certifications listed below are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Georgia	State	E87052	06-30-21

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Method Summary

Client: Tetra Tech EM Inc.

Project/Site: Mayors Point

Job ID: 680-189047-1

Method	Method Description	Protocol	Laboratory
8015C	Nonhalogenated Organics using GC/FID -Modified (Gasoline Range Organics)	SW846	TAL SAV
8015C	Nonhalogenated Organics using GC/FID -Modified (Diesel Range Organics)	SW846	TAL SAV
Moisture	Percent Moisture	EPA	TAL SAV
3546	Microwave Extraction	SW846	TAL SAV
5035A	Closed System Purge & Trap/Field Methanol	SW846	TAL SAV

Protocol References:

EPA = US Environmental Protection Agency

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

TAL SAV = Eurofins TestAmerica, Savannah, 5102 LaRoche Avenue, Savannah, GA 31404, TEL (912)354-7858

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Pace Project No./ Lab I.D. (N/A) DRINKING WATER F-ALL-Q-020rev.07, 15-May-2007 SAMPLE CONDITIONS Custody Sealed Cooler (V/V) OTHER 20188 680-189047 Chain of Custody (N/Y) sol Received on GROUND WATER Residual Chlorine (Y/N) Jemp in °C CAA REGULATORY AGENCY RCRA TIME 123/20 Requested Analysis Filtered (Y/N) 09-23-21 Site Location STATE NPDES Pace Malytical Test Amence / Ench she Chain-of-Custody is a LEGAL BOCUMENT. All relevant fields must be completed accurately. DATE 20 UST 09 DATE Signed (MM/DD/YY): ACCEPTED BY / AFFILIATION 0912-HOT 0910-HOT 25(cr) Janshta # test alysis Test IN/A Other DAN SMUR Methanol MK Preservatives Na₂S₂O₃ Beth YN 3 HOBN HCI EONH *OSZH 1023 Section C Unpreserved TIME 3 Address: 7 # OF CONTAINERS and agreeing to late charges of 1.5% per month for SAMPLER NAME AND SIGNATURE PRINT Name of SAMPLER: SIGNATURE of SAMPLER: SAMPLE TEMP AT COLLECTION DATE com TIME 5 COMPOSITE John suydere tetre ted DATE COLLECTED Point RELINQUISHED BY / AFFILIATION 2210 TIME Chors Jan START Jahn Snywe 9123 Mayors 9/22 Section B Required Project Information: 5 SAMPLE TYPE (G=GRAB C=COMP) signing this form you are accepting Pace's NET 30 day Jurchase Order No. Project Number. (yet of seboo bilev ees) MATRIX CODE roject Name: ORIGINAL Report To: WW WY PER PRESENTED Matrix Codes MATRIX / CODE Drinking Water Water Waste Water chins jones Otehate chium Bivel Product Soll/Solid Oil Wipe Air Tissue Other Requested Due Date/TAT: 5-funder かんらい ADDITIONAL COMMENTS (A-Z, 0-9 / ,-) Sample IDs MUST BE UNIQUE SAMPLE ID Required Client Information Section A Required Client Information 4ddress: 1955 0~1いた Section D 6 10 11 2 9 1 00 ITEM #

Job Number: 680-189047-1

Client: Tetra Tech EM Inc.

Login Number: 189047 List Source: Eurofins TestAmerica, Savannah

List Number: 1

Creator: Banda, Christy S

Question	Answer	Comment
Radioactivity wasn't checked or is = background as measured by a survey meter.</td <td>N/A</td> <td></td>	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

Eurofins TestAmerica, Savannah